

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 42.1 Schedule Sheet 1 of 3

Replacing: Sheet No.

Entergy Arkansas, LLC

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 18-073-TF

Order No.: 2

Effective: 2/1/19

Part III. Rate Schedule No. 42

Title: **Grand Gulf Rider (GGR)**

PSC File Mark Only

42.0. GRAND GULF RIDER

42.1. APPLICATION

To all electric service billed under any rate schedule, whether metered or unmetered, subject to the jurisdiction of the Arkansas Public Service Commission ("APSC").

42.2. CONDITIONS

In Opinion No. 234 in Docket ER82-616-000 and Docket ER82-483-000 the Federal Energy Regulatory Commission ("FERC") allocated to Entergy Arkansas, LLC ("EAL" or "Company") 36% of the power from the 90% share of Grand Gulf Unit 1 nuclear generating unit owned by System Energy Resources, Inc. ("SERI"). Entergy Arkansas became responsible for paying SERI for the Grand Gulf power commencing with delivery on July 1, 1985. All costs associated with Grand Gulf Unit 1 incurred by EAL will be retained or recovered by the Company from its Arkansas retail customers in accordance with the Stipulation and Settlement Agreement approved by the APSC in APSC Docket No. 84-249-U as amended ("Stipulation and Settlement Agreement").

The cost of this power will be allocated in the following manner beginning January 1, 1994 and all succeeding years:

	Percent of SERI's Share of Grand Gulf Unit 1	Company Allocation Share of Grand Gulf Unit 1 Costs
Current Recovery Share	28.08%	78.00%
Retained Share	7.92%	22.00%
	36.00%	100.00%

The energy related portion of Grand Gulf costs associated with the Current Recovery Share and the energy from the Retained Share which is sold to the Company's Arkansas retail customers pursuant to the Stipulation and Settlement Agreement will be recovered under Energy Cost Recovery Rider ECR as purchased power.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 42.2

Schedule Sheet 2 of 3

Replacing: 4th Revised

Sheet No. 42.2

Entergy Arkansas, LLC

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 23-076-TF

Order No.: 2

Effective: 1/2/24

Part III. Rate Schedule No. 42

Title: Grand Gulf Rider (GGR)

PSC File Mark Only

The Net Monthly Rates for Grand Gulf demand related costs for the billing period from January 2024 through December 2024 will be as follows:

Rate Class	Rate Schedules	Net Monthly Rate
Residential	RS, RT, REMT	\$0.00831 per kWh
Small General Service	SGS, GFS, MP, AP, CTV, SMWHR CGS, TSS	\$0.00788 per kWh
Large General Service	LGS, GST, LPS, PST, SSR, LPHLDS	\$1.61 per kW
Lighting	L1, L4, L1SH, L1BNR	\$0.01061 per kWh

42.3. PROCEDURES FOR RECOVERY OF GRAND GULF COSTS

42.3.1. On or before November 1 of 1998 and each succeeding year thereafter, the Company will file with the APSC a revision to this Grand Gulf Rider which will reflect the demand related Grand Gulf costs which are projected to be incurred over the twelve-month period beginning on January 1 of the following year and will also file new Net Monthly Rates necessary to recover such costs to become effective on the first billing cycle of January of such year. These new Net Monthly Rates will reflect a true-up of any prior over or under recovery of such costs as determined in § 42.3.6 below. In the revision to this Grand Gulf Rider (GGR) filed with the APSC, the 36% allocation to EAL will be further allocated based on the percentages embodied in the Stipulation and Settlement Agreement as the Current Recovery Share and the Retained Share.

42.3.2. The Current Recovery Share allocated to the Company's Arkansas retail customers will be recovered on a current basis.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 42.3 Schedule Sheet 3 of 3

Replacing: Sheet No.

Entergy Arkansas, LLC

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 18-073-TF

Order No.: 2

Effective: 2/1/19

Part III. Rate Schedule No. 42

Title: Grand Gulf Rider (GGR)

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- 42.3.3.** The total annual Grand Gulf costs to be recovered from the Company's Arkansas retail customers under the Grand Gulf Rider will be adjusted to reflect the allocation of 13.87% of the Current Recovery Share, previously known as the Wholesale Baseload allocation, to EAL for sale to third parties pursuant to Docket No. 12-038-U, Order No. 7. The 86.13% Current Recovery Share remaining with EAL will be allocated to the Arkansas retail jurisdiction using the production demand related allocation methodology approved or utilized in the Company's most recent retail rate case.
- 42.3.4.** The total annual Grand Gulf costs for the retail classes will be allocated to the associated retail rate classes on the basis of the level of revenue requirement approved in EAL's most recent general rate filing in which a final order has been issued and which has resulted in non-appealable rates.
- 42.3.5.** A. For those retail rate classes consisting of customers with maximum demands generally below 100 kW, the Grand Gulf demand related costs as allocated under § 42.3.4 above will be recovered through an energy rate adder determined by dividing such allocated costs by the forecasted sales for each rate class for the next twelve months.
- B. For the remaining retail rate classes, the Grand Gulf demand related costs as allocated in § 42.3.4 above will be recovered through a demand rate adder determined by dividing such allocated costs by the forecasted demand billing units for each rate class for the next twelve months.
- 42.3.6.** At the end of each twelve months, the actual recovery of Grand Gulf demand related costs under this Grand Gulf Rider will be compared to the actual cost incurred by the Company for Grand Gulf demand related costs allocable to Arkansas retail customers to determine the net over or under recovery. The net over or under recovery so determined shall be subtracted from or added to the determination of the annual Grand Gulf demand related costs to be recovered as specified in § 42.3.1 above for the following 12-month period. The actual costs as defined above will be adjusted for the Wholesale Baseload allocation as described in § 42.3.3 above. The Current Recovery Share remaining with EAL will be allocated to the Arkansas retail jurisdiction using the Production Demand Allocation Factor in effect on January 1 of the prior year.
- 42.3.7.** Should any conflict or inconsistency arise between the terms of this Grand Gulf Rider and the terms of the Stipulation and Settlement Agreement referenced above, the terms of the Stipulation and Settlement Agreement shall control.
- 42.3.8.** Pursuant to Order No. 6 in Docket No. 18-006-U, the 2019 rate redetermination formula will include the effect of carrying charges related to the Tax Cuts & Jobs Act Credit using the Company's most recently approved rate of return on rate base.