2nd Revised Sheet No. 62.1 Schedule Sheet 1 of 5

Replacing: 1st Revised Sheet No. 62.1

Entergy Arkansas, LLC

Name of Company

Kind of Service: Electric Class of Service: All Docket No.: 23-070-TF

Order No.: 4

Part III. Rate Schedule No. 62 Effective: 12/31/23

Title: Solar Energy Purchase Option (SEPO)

PSC File Mark Only

62.0. SOLAR ENERGY PURCHASE OPTION

62.1. GENERAL AVAILABILITY

Available only to Customers taking service from Entergy Arkansas,LLC ("EAL" or the "Company") who enter into a Solar Energy Purchase Option Agreement (Policy Schedule No. 13.21) Option A or Option B, as applicable, with the Company.

A Customer who qualifies to take service for a specific account under either SEPO Option A or SEPO Option B, as applicable, can take service under the applicable option, but a single account for electric service cannot subscribe to both at the same time.

This SEPO schedule is not available to Customers taking service under Legacy Net-Metering Service LN-M or Non-Legacy Net-Metering Service NLN-M.

The total amount of subscriptions offered to those Customers taking service under this SEPO schedule is limited to fifty (50) percent of EAL's Designated Solar Resource (Stuttgart Solar, LLC) offering, or 40.5 MW.

Availability to eligible customers is on a first-come, first-serve basis in the order that Solar Energy Purchase Option Agreements are received and approved, except that Customers who have submitted a Letter of Intent (LOI) associated with a SEPO Option B offering as of June 15, 2020 and existing SEPO Option A Customers as of June 15, 2020, will have priority eligibility to request service under SEPO Option B.

If, after one year following the effective date of this SEPO schedule, any portion of the 40.5 MW of EAL's Designated Solar Resource is not fully subscribed by those Customers with priority eligibility, other qualifying Customers may request to take service under SEPO Option B. In the event, however, that the 40.5 MW of EAL's Designated Solar Resource is fully subscribed, other qualifying Customers, including qualified low- and fixed-income customers, interested in enrolling in this SEPO schedule may request to be included on a waiting list on a first-come, first served basis. These customers will indicate a preference for SEPO Option A or SEPO Option B at that time. As additional capacity is made available, waitlisted customers will be contacted to complete the enrollment process by determining the appropriate subscribed capacity and class of service as described in 62.2 and 62.4 and executing the SEPO contract.

62.2. OPTION A AVAILABILITY

SEPO Option A is available to Customers served under one of the following rate schedules:

- 1. Residential Service Rate Schedules RS, RT, and REMT
- 2. Small General Service Rate Schedules SGS, GFS, MP, AP, SMWHR, and CGS
- 3. Large General Service Rate Schedules LGS, GST, LPS, and PST

2nd Revised Sheet No. 62.2 Schedule Sheet 2 of 5

Replacing: 1st Revised Sheet No. 62.2

Entergy Arkansas, LLC

Name of Company

Kind of Service: Electric Class of Service: All Docket No.: 23-070-TF

Order No.: 4

Part III. Rate Schedule No. 62 Effective: 12/31/23

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Residential Service: Customers may opt for a minimum of 1 kW of available solar capacity and may elect additional blocks of 1 kW up to 5 kW.

Small General Service: Customers may opt for a minimum of 5 kW of available solar capacity and may elect additional blocks of 5 kW.

Large General Service: Customers may opt for a minimum of 100 kW of available solar capacity and may elect additional blocks of 100 kW.

62.3. OPTION A MONTHLY BILLING

A. In addition to the monthly billing amount under applicable rate and rider schedules, Customer's bill will include an amount equal to:

SEPO Energy x (SEPO Option A Energy Rate - MISO Market Settlement Rate)

B. SEPO Option A Energy Rate \$0.05345 per kWh

The Company shall file a revised SEPO Option A Energy Rate for approval in the event that additional Designated Solar Resources become available.

62.4. OPTION B AVAILABILITY

SEPO Option B is available to Customers served under one of the following rate schedules:

- 1. Residential Service Rate Schedules RS, RT, and REMT
- Small General Service Rate Schedules SGS, GFS, AP (optional monthly rate B only), and SMWHR
- 3. Large General Service Rate Schedules LGS, GST, LPS, and PST.

Non-residential customers taking service under SEPO Option B must be demand metered.

SEPO Option B is not available to Customers who take service under the Small Cogeneration Rider (SCR), Large Cogeneration Rider (LCR), or the Optional Interruptible Service Rider (OISR).

The applicable standard rate schedule for Customers taking service under SEPO Option B will be the standard rate schedule deemed most economical before the provisions of SEPO B are applied.

SEPO Option B Customers may opt for a minimum of 1 kW of available capacity and may elect additional blocks of 1 kW. Customer's election is intended to offset all or a portion of its electricity requirements.

2nd Revised Sheet No. <u>62.3</u> Schedule Sheet 3 of 5

Replacing: 1st Revised Sheet No. 62.3

Entergy Arkansas, LLC

Name of Company

Kind of Service: Electric Class of Service: All Docket No.: 10-008-U

Order No.: 9 Effective: 4/30/21

Part III. Rate Schedule No. 62

PSC File Mark Only

Title: Solar Energy Purchase Option (SEPO)

EAL may evaluate a Customer's subscription on an annual basis to determine if the subscription for a Customer's account results in an energy offset greater than the Customer's electricity requirements over a twelve- month period. If, in the sole judgement of the Company, the subscription results in an energy offset that exceeds a Customer's electricity requirements, the Company may require a new contract modifying the kW subscription for the account to align with the Customer's electricity requirements.

62.5. OPTION B MONTHLY BILLING

- A. The monthly billing kWh as defined in the applicable rate and rider schedules will be reduced by the Customer's monthly SEPO Energy. In the event that the difference in the standard rate schedule monthly billed kWh and the monthly SEPO Energy results in kWh less than 0, the billing kWh for that month will be 0 kWh, and the credit difference will carry over to the next billing month as a credit to billing kWh for the next month. kWh credits will not expire and can be carried forward to subsequent billing cycles indefinitely.
- B. In addition to the amount resulting from 62.5.A., Customer's bill will include an amount equal to:

SEPO Energy x SEPO Option B Energy Rate

- C. SEPO Option B Energy Rate \$0.05345 per kWh
- D. If an account under the Customer's SEPO Option B agreement is permanently closed, then for that account the Company will purchase any uncredited energy associated with 62.5.A. at the estimated annual average Avoided Cost rate for wholesale energy.

62.6. CONTRACT PERIOD

62.6.1 SEPO Option A

The initial term of agreement under SEPO Option A shall be for a one year period and shall automatically be extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than two months prior to the expiration of the original term or any anniversary thereof.

If Customer discontinues service with EAL, the agreement for SEPO Option A will be terminated except if 1) the Customer is relocating within the EAL service area, 2) initiates service at a new location at the time of discontinuing the original service, and 3) takes service at the new location under the same rate schedule as the original service, then Customer may opt to transfer his SEPO agreement to the new account for service.

Original Sheet No. 62.4 Schedule Sheet 4 of 5

Replacing: Sheet No.

Entergy Arkansas, LLC

Name of Company

Kind of Service: Electric Class of Service: All Docket No.: 19-042-TF

Order No.: 15 Effective: 9/29/20

Part III. Rate Schedule No. 62

Title: Solar Energy Purchase Option (SEPO)

PSC File Mark Only

62.6.2 SEPO Option B

The term of agreement for SEPO Option B service shall be the remaining life of the Purchase Power Agreement (PPA) associated with the Designated Solar Resource upon which the Customer's contractual SEPO Capacity subscription is based.

If the Customer discontinues service with EAL, the agreement for SEPO Option B will be terminated and Customer will be ineligible to re-enroll in SEPO Option B, except that Customer may choose to transfer its SEPO Option B agreement to a new account for service if 1) the Customer is relocating within the EAL service area, 2) the Customer initiates service at a new location at the time of discontinuing the original service, and 3) the Customer takes service at the new location under the same rate schedule as the original service. In the event that a SEPO Option B customer elects to transfer a subscription to a new account under these circumstances, the subscription will be adusted, if appropriate, to reflect the anticipated usage at the new location.

The SEPO Option B agreement may not be cancelled except in the case where the Customer permanently discontinues electric service with the Company. In the event that the Customer has multiple accounts for electric service included on a single SEPO Option B Agreement and changes or cancels one or more accounts but not all of the accounts included in the agreement, the SEPO Option B Agreement will not terminate and will remain in force for the remainder of accounts. The Company reserves the right to periodically review and adjust subscription levels to ensure the Customer's SEPO energy does not exceed the remaining accounts.

62.7. RENEWABLE ENERGY CREDITS (RECS)

For new Customers taking service under and/or existing Customers remaining under SEPO Option A, Company shall retire the RECs associated with the Customer's SEPO Energy under this Rider on behalf of each Customer. Company shall not reitre the RECs for Customers taking service under SEPO Option B; RECs associated with service under SEPO Option B shall be retained by non-participating customers pursuant to Order No. 11 in Docket No. 19-042-TF.

62.8. DEFINITIONS

Capacity of Solar Resources: Capacity associated with EAL's Designated Solar Resource(s).

Designated Solar Resource(s): the renewable solar resource(s) designated by the Company and approved by the Commission to supply renewable energy for this SEPO.

MISO Market Settlement Rate: Per kWh rate derived from monthly net settlements from Midcontinent Independent System Operator, Inc. (MISO) energy markets and the MISO

Original Sheet No. 62.5 Schedule Sheet 5 of 5

Replacing: Sheet No.

Entergy Arkansas, LLC

Name of Company

Kind of Service: Electric Class of Service: All Docket No.: 19-042-TF

Order No.: 15 Effective: 9/29/20

Part III. Rate Schedule No. 62

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Title: Solar Energy Purchase Option (SEPO)

Planning Resource Auction associated with the Designated Renewable Resource(s). Application for billing purposes will be on a two month lag.

Monthly Solar Resource kWh Output: Amount of kWh generated each calendar month by EAL's Designated Solar Resource(s). Application for billing purposes will be on a two month lag.

SEPO Capacity: The total amount of kW demand contracted by a Customer as described in 62.2. and 62.4.

SEPO Energy: The monthly energy associated with the Customer's contracted SEPO Capacity. [(Customer's SEPO Capacity / Capacity of Designated Solar Resources) x Monthly Solar Resource kWh Output]. Application for billing purposes will be on a two month lag.

62.9. PAYMENT

Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.

62.10. OTHER PROVISIONS

All other provisions, prices and regulations of EAL's standard rate schedules effective at the time service is provided shall apply and are not modified by this SEPO schedule.