

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 5.1 Schedule Sheet 1 of 3

Replacing: Sheet No.

Entergy Arkansas, LLC
Name of Company

Kind of Service: Electric Class of Service: Industrial

Docket No.: 18-073-TF
Order No.: 2
Effective: 2/1/19

Part III. Rate Schedule No. 5

Title: **General Farm Service (GFS)**

PSC File Mark Only

5.0. GENERAL FARM SERVICE

5.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, LLC ("EAL" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAL by the APSC but also extends to service to customers who have been released to EAL by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAL.

5.2. AVAILABILITY

For all uses of electric service, for which no specific rate schedule is provided, required on a farm for the growing, harvesting and processing of farm products, all of such uses at the service location being supplied through one meter. Rate Schedule GFS is available only for general farming purposes where there is no domestic or residential use. Not applicable to standby or supplementary service or to industrial or commercial establishments on or off the farm. Service is for the use of the customer and may not be shared or resold to others.

5.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 5.4.4., of this rate schedule.

5.4. NET MONTHLY RATE

5.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>
<u>Customer Charge:</u>	\$20.20
<u>Demand Charge per kW:</u>	
All kW over 6.0 kW	\$ 3.94
<u>Energy Charge per kWh:</u>	
All kWh	\$ 0.04192

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Original Sheet No. 5.2 Schedule Sheet 2 of 3

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5.4.2. Minimum

The greater of:

<u>Billing Item</u>	<u>Rate</u>
A. Demand Charge per kVA or fraction thereof of transformer capacity installed to serve the customer; or,	\$1.52
B. Such other amount as may be required under Company's Rate Schedule No. 60, Extension of Facilities.	

5.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 5.4.1, as adjusted by § 5.4.4 if required, or § 5.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 5.4.5 below, will also be added.

5.4.4. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge and to the minimum bill requirements for single-phase service as follows:

<u>Billing Item</u>	<u>Rate</u>
Charge per Month	\$2.98

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension. in advance of construction.

5.4.5. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

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5.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kW or kVA demand metering if in Company's opinion demand metering is warranted or low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If account is not demand metered and energy consumption for the month is equal to or greater than 1,800 kWh Billing kW = kWh/300.
2. If kVA metered: Billing kW = Metered kVA x 0.9.
3. If kW metered: Billing kW = Metered kW.
4. In any case the Billing kW will not be less than 6 kW.

5.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

5.7. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities

5.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.