

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 70.1

Schedule Sheet 1 of 9

Replacing: Original

Sheet No. 70.1

Entergy Arkansas, LLC

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 23-070-TF

Order No.: 4

Effective: 12/31/23

Part III. Rate Schedule No. 70

Title: **GO ZERO**

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70.0. GO ZERO

70.1. AVAILABILITY

Available only to customers taking service from Entergy Arkansas, LLC ("EAL" or the "Company") who enter into an Agreement for Go ZERO (Policy Schedule No. 13.26), with the Company and who are served under one of the following rate schedules:

1. Small General Service Rate Schedules SGS, GFS, MP, AP, SMWHR, and CGS
2. Large General Service Rate Schedules LGS, GST, LPS, PST, and LPHLDS
3. Any special rate contract approved by the Arkansas Public Service Commission

This Go ZERO schedule is not available to customer accounts taking service under Small Cogeneration Rider (SCR), and Large Cogeneration Rider (LCR). Go ZERO 1 is not available to customer accounts taking service under Legacy Net-Metering Service (LN-M), Non-Legacy Net-Metering Service (NLN-M) or Solar Energy Purchase Option (SEPO); Go ZERO 1.C. is not available to customer accounts taking service under Green Promise (GP).

70.2. DEFINITIONS

Alternative Energy Certificates (AEC): the attributes from one megawatt hour (MWh) of electricity generation from a generator that is not directly powered by (i) solar or wind energy and/or (ii) fossil fuels .

Renewable Energy Credit (REC): the attributes from one MWh of electricity generation from a renewable energy source.

Go ZERO Option 1 Designated Resource(s): the new renewable resource(s) designated by the Company to supply renewable energy for Go ZERO 1 as noted on Attachment A.

Subscription Resources: those Go ZERO 1 Designated Resources, or fractions thereof, subscribed to by a customer as described in 70.3.1.

Subscription Capacity: amount of capacity (alternating current "AC") expressed in kilowatts (kW), of the Subscription Resources subscribed to by a customer as described in 70.3.1.

Monthly Subscription Output: the total energy (kWh) generated each calendar month by the customer's Subscription Capacity. Application for billing purposes will be on a two-month lag.

Subscribed Renewable Energy Credit (REC): the monthly RECs or fractions thereof associated with the customer's Monthly Subscription Output.

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Actual LMP: Per kWh rate derived from the actual locational marginal price during each hour that the customer's Subscription Capacity operates. Application for billing purposes will be on a two month lag.

70.3. APPLICABILITY

At the time of enrollment, Go ZERO customers will elect Option 1, Option 2, and/or Option 3 for each account.

70.3.1. Go ZERO 1: Asset-Backed RECs

The Go ZERO Option 1 Designated Resources (defined above) are listed on Attachment A to this Rate Schedule.

Go ZERO Option 1 subscriptions will be fulfilled on a first-come, first-serve basis based on resource availability. As renewable resources are available to be added and/or substituted hereunder, the Company will update the Go ZERO Option 1 Designated Resources by filing a new Attachment A with the Commission for approval.

Go ZERO Option 1 customers may elect to subscribe accounts to a minimum of 1 kW of available Go ZERO Option 1 Designated Resources. Customers may elect additional capacity in 1 kW increments. The renewable energy associated with the Subscription Capacity (expressed in kW) should not exceed 100 percent (100%) of the Go ZERO Option 1 customer account's most recent annual billed kWh usage associated with service under the Rate Schedules listed in 70.1. If a customer's account is also subscribed to an EAL tariff and/or other offering where RECs and/or AECs are retired on the customer's behalf, the cumulative amount of renewable energy should not exceed 100 percent (100%) of the account's most recent annual billed kWh usage. For purposes of this calculation, the Company will assume the estimated capacity factor for the resources that were used in the Certificate of Convenience and Necessity application for the Go ZERO Option 1 Designation Resources at the time of enrollment.

EAL may evaluate a customer's subscription on an annual basis to determine if the total Go ZERO Option 1 subscription for a customer results in an amount of Go ZERO Option 1 energy that is greater than 100 percent (100%) of the customer's billed kWh usage over the most recent twelve-month period for those accounts participating in Go ZERO Option 1. If the Company determines that the subscription results in an amount of Go ZERO Option 1 energy that exceeds 100 percent (100%) of a customer's most recent annual billed kWh usage, the Company may, in consultation with the customer, modify the Subscription Capacity for the participating accounts to align with 100 percent (100%) of the customer's most recent billed kWh usage associated with service under the Rate Schedules listed in 70.1.

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70.3.2. Go ZERO 2: Asset-Backed Zero-Emission Alternative Energy Certificates (AECs)

Applicable to customers who wish to include emission-free nuclear and hydro-electric energy in their clean energy accounting. The Company will retire AECs on behalf of the customer based on each customer's hourly load ratio share of the Company's legacy nuclear and hydro-electric generation resources. The customer may subscribe up to 100% of their load ratio share of AECs. Application for billing purposes will be on a three-month lag.

70.3.3. Go ZERO 3: Time-Match Reporting

Available to customers subscribed to Go ZERO Option 1, 2, or other EAL tariffs where RECs and/or AECs are retired on behalf of the subscribing customer, or any other offering where RECs and/or AECs are retired on behalf of the customer, who wish to have reporting of the customer's actual hourly load time-matched with the actual hourly output of the renewable energy generation resources to which they have subscribed and/or nuclear and hydro generation resources. Time-matched reporting will be available on an hourly basis for renewable energy generation during those hours when renewable energy was produced. For customers subscribing to Go ZERO 2, time-match reporting will be available on an hourly basis for the Company's legacy nuclear and hydro generation resources. For customers subscribing to multiple Go ZERO Options, time-match reporting will be available for the combined output of the customer's subscribed resources. For customers that request Time-Match Reporting for multiple accounts, the Time-Match Report will be provided at the customer level. Beginning in 2024, Customers will receive a Time-Match Report annually; preliminary Time-Match reporting will be made available each quarter.

70.4. MONTHLY BILLING

In addition to the monthly billing amount under applicable rate and rider schedules, customer's bill will include an amount equal to the applicable Go ZERO charges the customer has elected as described below.

70.4.1 Go ZERO 1: Asset-Backed RECs

At the time of enrollment, Go ZERO Option customers that subscribe to Go ZERO Option 1 will elect Go ZERO Option 1.A, 1.B, or 1.C for each account.

1. **Go ZERO 1A REC Rate:** A per 1,000 kWh charge based on the price of voluntary RECs using the Texas Solar REC Index. The Company will update Attachment B by December 1 each year with the annual REC rate that will be applicable starting with the first billing cycle of the following year. The annual REC Rate will apply to all Option 1A subscriptions entered into by a customer during the following calendar year, and the annual REC rate for those subscriptions will escalate annually with the first billing cycle of January by the percentage as stated in Attachment B at the time of enrollment during the term of the subscription.

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The monthly billing will be calculated as:

Go ZERO 1A REC Rate x the Monthly Subscription Output

2. **Go ZERO 1B Monthly Subscription Rate ("MSR"):** a per kW charge equal to the expected annual output of the Go ZERO 1 Designated Resources, times the current year's Go ZERO 1A REC Rate, divided by the nameplate capacity of the Go ZERO 1 Designated Resources divided by 12. The Company will update the Go ZERO 1B MSR in Attachment A by December 1 each year for billing applicable starting with the first billing cycle of the following year.

The monthly billing will be calculated as:

Go ZERO 1B MSR x Subscription Capacity

3. **Go ZERO 1C Forward Locational Marginal Price Rate ("FLMPR"):** a per kWh charge based on the forward locational marginal price of solar resources during on peak hours for the EAL load zone for the upcoming year, as of December 1 of the preceding year. The Company will update the FLMPR by December 1 of each year for billing applicable starting with the first billing cycle of the following year.

The monthly billing will be calculated as:

Monthly Subscription Output x [(FLMPR + Go ZERO 1A REC Rate) – Actual LMP]

FLMPR \$0.03555 per kWh

In no month will a customer's monthly bill be less than the otherwise applicable minimum. In the event that the customer's bill would result in the otherwise applicable minimum, any credit amount not applied in the current billing month will be carried forward to the following billing month.

70.4.2. Go ZERO 2: Asset-Backed Zero-Emission Alternative Energy Certificates (AECs) Rate

A per kWh charge based on the cost to retire AECs on the customer's behalf.

Go ZERO 2 AEC Rate \$0.000035 per kWh

70.4.3. Go ZERO 3: Time-Match Reporting

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Customer's bill will include to the following Go ZERO 3 monthly charge:

Go ZERO 3 Time-Match Reporting Charge \$315.00 per month

70.5. CONTRACT PERIOD

70.5.1. Go ZERO 1: Asset-Backed RECs

The initial term of the Agreement under Go ZERO 1 shall be for an initial period of one (1) year and automatically will be extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than two (2) months prior to the expiration of the initial Agreement Term or any anniversary thereof. When a customer elects a subscription amount, the Go ZERO Subscription Capacity must remain in place for a minimum of twelve (12) months. After twelve (12) months, the customer may elect to decrease the Subscription Capacity, or if Subscription Capacity is available, increase the Subscription Capacity. Any such change is subject to a modified Agreement, and the new election must remain in place for a minimum of twelve (12) months. For accounts participating in Go ZERO 1A, the new, incremental subscription capacity will be billed at the annual REC rate that will be applicable to all Option 1A subscriptions entered into by a customer during that calendar year, and the annual REC rate for those subscriptions will escalate by the percentage as stated in Attachment B at the time of enrollment during the term of the subscription.

If a customer elects to discontinue service under Go ZERO 1 for one or more of customer's accounts, then the customer may not re-enroll that account or accounts in Go ZERO 1 for a period of at least one (1) year after discontinuing service under Go ZERO 1.

70.5.2. Go ZERO 2: Asset-Backed AECs

The initial term of the Agreement under Go ZERO 2 shall be for an initial period of one (1) year and automatically will be extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than two (2) months prior to the expiration of the initial Agreement Term or any anniversary thereof.

If a customer elects to discontinue service under Go ZERO 2 for one or more of customer's accounts, then the customer may not re-enroll that account or accounts in Go ZERO 2 for a period of at least one (1) year after discontinuing service under Go ZERO 2.

70.5.3. Go ZERO 3: Time-Match Reporting

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The initial term of the Agreement under Go ZERO 3 shall be for an initial period of one (1) year and automatically will be extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than two (2) months prior to the expiration of the initial Agreement Term or any anniversary thereof.

If a customer elects to discontinue service under Go ZERO 3 for one or more of customer's accounts, then the customer may not re-enroll that account or accounts in Go ZERO 3 for a period of at least one (1) year after discontinuing service under Go ZERO 3.

70.6. RENEWABLE ENERGY CREDITS (RECS) AND ALTERNATIVE ENERGY CERTIFICATE (AECs)

For Go ZERO Option 1, RECs will be third-party certified annually. Company will retire RECs associated with the customer's Go ZERO Option energy under this tariff on behalf of each subscribing customer.

For Go ZERO Option 2, the Company will track AECs based on output of the Company's nuclear and hydro-electric resources. AECs will be third-party certified on an annual basis. Company will retire AECs associated with the customer's Go ZERO Option under this tariff on behalf of each customer.

Under no circumstance will the Company retire more RECs or AECs than a customer's total load subscribed to any EAL tariff or other offering where RECs are retired on behalf of the subscribing customer. For accounts participating in Go ZERO 1, the Company will retire RECs on behalf of the subscribing customer based on the production of each customer's Subscription Resources for Go ZERO 1 up to 100% of a customer's most recent annual billed kWh usage for those accounts participating in Go ZERO 1. RECs will not be banked on behalf of the customer for future years, nor will there be any credit to the subscribing account(s) of Go ZERO 1 charges for the unused RECs. Such RECs will be retired on behalf of nonparticipating customers and will be credited to the default Scope 2 rate applicable to those customers.

For customers with accounts participating in some combination of Go ZERO Option 1, and/or Go ZERO Option 2, and/or any EAL tariff or other offering where RECs are retired on behalf of the subscribing customer, if, prior to a subscription modification as described in section 70.3.1., a customer's annual subscription results in a quantity of RECs and AECs that exceed the customer's most recent annual billed kWh usage for all participating accounts, the excess AECs will be reduced such that all RECs are retired on behalf of the customer. If after the reduction of AECs there remain excess RECs, RECs will not be banked on behalf of the customer for future years, nor will there be any credit to the subscribing account(s) of charges for the unused RECs. Such RECs will be retired on behalf of non-participating customers and will be credited to the default Scope 2 rate applicable to those customers.

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70.7. REPORTING

For Go ZERO Options 1 and 2, the Company will calculate Scope 2 emissions from customer's retail electric bills annually and will calculate the applicable clean energy attributes (RECs or AECs) from the customer's Go ZERO Option subscription(s) based on the prior twelve months or from any other EAL tariff or offering where RECs and/or AECs are retired on behalf of the subscribing customer, Preliminary Scope 2 emission data will be made available each quarter.

Scope 2 accounting will be performed at the aggregate customer level. To the extent that the customer requests the aggregate RECs and/or AECs be used for different types of Scope 2 accounting (24/7 Time-Match versus annual match, for instance) for different accounts or groups of accounts, the customer must make this request in writing at least three months prior to the requested date, and specify which accounts or groups of eligible accounts will use which type of accounting. Such requests must be approved by the Company for clarity, feasibility, and conformance with Scope 2 accounting protocols. All such requests will be subject to custom reporting charges of \$105 per hour based on the complexity of the request and the time required to perform the requested accounting. The customer will be informed of the custom reporting charge prior to the commencement of the service. Third party certification of custom reports will include further administrative charges.

70.8. PAYMENT

Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.

70.9. OTHER PROVISIONS

All other provisions, prices and regulations of EAL's standard rate schedules effective at the time service is provided shall apply and are not modified by this Go ZERO Option schedule.

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Attachment B
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Go ZERO Option 1B Monthly Subscription Rate: \$0.93 per kW

Go ZERO Option 1 Designated Resources	Designated Capacity
Chicot Solar	50 MW
Searcy Solar	50 MW
Stuttgart Solar	40.5 MW
Walnut Bend Solar	100 MW

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Go ZERO Option 1A Renewable Energy Credit Rate:

Year	GZ 1A REC Rate \$/kWh	Annual Escalation Rate
2023	\$0.004295	2%
2024	\$0.004745	2%