69.0. LARGE POWER HIGH LOAD DENSITY SERVICE

69.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, LLC ("EAL" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAL by the APSC but also extends to service to customers who have been released to EAL by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAL.

69.2. AVAILABILITY

For power service to customers who, in EAL's sole discretion in weighing and evaluating the relevant characteristics, are hosting or directly engaged in cryptocurrency mining operations (or any similar operations that may be identified under a different name), which allow the customer or customer's hosting entity to relocate quickly in response to short-term economic signals, have high energy usage or high load factors, and/or have a lack of credit history or ability to demonstrate financial viability. Such a customer must take service under this rate schedule with the interruptible service outlined in Section 69.7 and may not take service under any other EAL general service tariff.

Customers taking service under this rate schedule may not simultaneously take service under Rate Schedule No. 34, Small Cogeneration Rider, Rate Schedule No. 35, Large Cogeneration Rider, Rate Schedule No. 41, Optional Interruptible Service Rider, or Rate Schedule No. 52, Net-Metering Service. Not applicable to resale or shared service. Not applicable to standby or supplementary service.

69.3. CHARACTER OF SERVICE

Three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at 13,800Y/7,960 Volts or greater but less than 69,000 Volts. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

69.4. Definitions

69.4.1. Firm Contract Demand

Firm Contract Demand is the demand (kW) that the customer intends to exclude from interruptions. The Firm Contract Demand shall be specified in the Interruptible Customer Agreement and must be an amount equal to or less than 10% of the customer's contracted demand as stated in the Agreement for Electric Service ("AES"). Customers may change their Firm Contract Demand once each contract period upon giving 60 days written notice to the Company.

69.4.2. Nonfirm Demand

The monthly Nonfirm Demand shall be the difference between the monthly Firm Contract Demand and the maximum demand registered for the current month, but not less than zero (0).

69.4.3. Restricted Hours

Restricted Hours are those hours for which the customer has been properly notified of an interruption in accordance with this rate schedule to take only its Firm Contract Demand.

69.5. NET MONTHLY RATE

69.5.1. Rate

Billing Item	Rate
Customer Charge:	$ 315.21
Demand Charge per kW:	
Firm Contract Demand	$16.96
Option A Nonfirm Demand	$11.64
Option B Nonfirm Demand	$9.70
Energy Charge per kWh:	
All Summer Period kWh*	$0.01035
All Other Period kWh	$0.00736

*Summer Period is defined as the billing months of June, July, August, and September. All other billing months are defined as "Other Period."

69.5.2. Minimum

The greater of:

Billing Item	Rate
Customer Charge:	$ 315.21
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month:	$6.36

69.5.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 69.5.1 or § 69.5.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 69.5.4 below. When a demand based minimum bill is rendered pursuant to § 69.5.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

69.5.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

Any other provisions of the Company's tariffs to the contrary notwithstanding, the demand or energy rates under Rate Schedules No. 37, ANO Decommissioning Cost Rider, No. 42, Grand Gulf Rider, and No. 47, Capacity Cost Recovery Rider, for Nonfirm demand or energy of customers taking service under this Rate Schedule shall be 57.2% of the otherwise applicable rate.

If for any reason a customer does not reduce demand during the Restricted Hours in accordance with this rate schedule, the customer's total billed demand will be billed at the Firm Contract Demand rate for that month.

69.6. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The Company may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW

After one year of service, the customer's contracted demand as specified in the customer's AES may be adjusted to reflect the average of the three (3) highest historical metered demands in the most recent twelve (12) month period. If there are three (3) months in a row that the customer's registered demand is less than 80% of the contracted demand as specified in the AES, the Company may reduce the customer's contracted demand.

69.7 INTERRUPTION

Customer will enter into a separate Large Power High Load Density Service Agreement for Interruptible Service (Interruptible Customer Agreement). The Interruptible Customer Agreement will specify Firm Contract Demand and the customer's choice of Option A or Option B as defined below. EAL will use a mutually acceptable method of notifying customer of curtailments. Customer agrees to make a reasonable effort to adapt to any standard communication format used to notify customers of an upcoming interruption. Customer shall continue to be subject to further interruptions, as are other retail customers, in the event of a system emergency.

The Company may register the load of customers who are electing to take service under this rider as Load Modifying Resources (LMRs) in the Midcontinent Independent System Operator, Inc. (MISO), balancing authority. The Company will notify customers whose load will be enrolled as an LMR each year and provide customers with applicable LMR requirements. In order for Company to register the load of the customer as an LMR, a customer shall use its best efforts to provide to Company all information reasonably requested by the Company necessary to satisfy the registration requirements, including providing information that the customer has the ability to reduce its load to its Firm Contract Demand. During each annual MISO Planning Period, the Company reserves the right to require a test to demonstrate the Customer's load is able to be interrupted within the agreed specifications.

69.7.1. Maximum Interruptions

The maximum hours per interruption are as follows:

Option A:

Curtailment Notice: No Less Than	Interruptions Per Year	Hours Per Interruption
1 Hour	10	4

Option B:

Curtailment Notice: No less than	Interruptions Per Year	Hours Per Interruption
1 Hour	10	4
30 Minutes	20	4

69.7.2. Interruption Provisions

If (a) the Company incurs costs or penalties from MISO and/or the Federal Energy Regulatory Commission as a direct result of Company not meeting its LMR commitment, (b) a customer whose load is enrolled in LMR has been provided proper notice by the Company of the LMR Interruption, and (c) that customer has failed to reduce load to customer's Firm Contract Demand as required herein, then that customer shall reimburse Company for such costs and/or penalties as a result of Company's failure to meet the LMR commitment, provided, however, customer shall not be responsible for reimbursement of Company in an amount in excess of the amount of replacement energy costs incurred by the Company from MISO as a direct result of the Company's failure to meet its LMR commitment. These costs are defined in Module E1 of the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff as the product of the amount of specified demand reduction not achieved by customer and the real-time energy price for EAL during the LMR Interruption, plus any applicable Revenue Sufficiency Guarantee charges. To the extent the costs and/or penalties result from more than one customer's failure to reduce load, the Company shall allocate and assess such costs on a pro rata basis to those customers who were properly notified and were above their Firm Contract Demand during the applicable interruption period. In the event the Company incurs any costs or penalty from MISO due to a customer's failure to curtail, the Company will pass on those costs on a pro rata basis to the customers who failed to curtail.

If for any reason a customer does not reduce demand during the Restricted Hours in accordance with this rate schedule more than two (2) times in a twelve (12) month period, or if MISO precludes the customer from participating in the MISO market for non-compliance with MISO requirements, or if the individual customer fails to pay MISO penalties and other charges imposed on EAL, the Company may terminate the customer's

Interruptible Customer Agreement. Thereafter, the customer's total billed demand will be billed at the Firm Contract Demand rate.

69.8. PAYMENT

Before taking service hereunder, Customer will be required to provide:

1) A security deposit equal to three (3) months of an average estimated bill. Security deposits may be made in the form of cash, bond, or Irrevocable Letter of Credit (ILOC). After the first twelve (12) months of service, the Company may refund one-third of the security deposit for a cash deposit if the customer's account was in good standing for the prior twelve-month period. For a bond or ILOC, after the first twelve (12) months of service and with EAL's confirmation that the account has been in good standing for the prior twelve-month period, the Company may allow the amount secured to be reduced by one-third.

2) Contribution in Aid of Construction (CIAC) as defined in Rate Schedule No. 60, Extension of Facilities (EOFP). Customer will not be permitted to elect a billing minimum for extension of facilities for service.

3) Surety Bond or ILOC in an amount equal to the Value of Lost Load per MISO Schedule 28 multiplied by the maximum amount of kVa specified in the AES minus the Firm Contract Demand multiplied by four (4) hours to cover any penalties or costs incurred as a result of customer's failure to curtail as stated in Section 69.7.2. The existence of the surety bond or ILOC does not relieve the customer's responsibility for any and all penalties or costs incurred as specified in Section 69.7.2 above should they exceed the amount of the bond or ILOC.

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

69.9. CONTRACT PERIOD

Not less than one year.

69.10. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.