

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 34.1 Schedule Sheet 1 of 3

Replacing: Sheet No.

Entergy Arkansas, LLC
Name of Company

Kind of Service: Electric Class of Service: All

Docket No.: 18-073-TF
Order No.: 2
Effective: 2/1/19

Part III. Rate Schedule No. 34

Title: Small Cogeneration Rider (SCR)

PSC File Mark Only

34.0. SMALL COGENERATION RIDER

34.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, LLC ("EAL" or the "Company") applicable standard rate schedules, who has installed electric cogeneration or power production facilities with a design capacity of 100 kW or below in size, who desires a permanent electrical connection with Company's system to allow for the sale of the customer's excess generation output to the Company and who has entered into a Power Purchase Agreement with the Company. Cogeneration or power production facilities to which this schedule applies may be telemetered based on the Company's requirements for telemetry. All such facilities must be for customer's sole use at a single location. Customers may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

34.2. BILLING

<u>Billing Item</u>	<u>Rate</u>
Monthly Customer Charge additional to Customer Charge under applicable standard rate schedule.:	\$22.42

34.3. ENERGY PAYMENT

Energy generated by customer and delivered into Company's system at the point of interconnection will be credited to the customer based on a projected avoided cost energy rate for the Company's load zone in MISO.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 34.2 Schedule Sheet 2 of 3

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34.4. CAPACITY PAYMENT

The maximum dependable output of a customer's facility will receive a capacity payment based on the \$/kW value of whatever capacity addition has been avoided. Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - § 3.4(e).

34.5. OTHER PROVISIONS

34.5.1. The customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are made necessary by interconnection with customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs associated with any additional facilities. The monthly charge pursuant to this § 34.5.1, will be determined by multiplying the then current percentage found in § 26.3. of Rate Schedule No. 26, Additional Facilities Charge Rider (AFCR) or § 53.3. of Rate Schedule No. 53, Additional Facilities Charge Rider – Governmental (AFCRG) if applicable, times the initial cost as modified to include costs associated with subsequent capital modifications or additions to such facilities and in the case of replacement, the excess of the cost of replacement over the original installed cost of the replaced facilities. If telemetering is required pursuant to § 34.1, above customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and customer's generating facility.

34.5.2. Unless provision is made for complete shutdown of customer's electrical power production equipment and disconnection and/or isolation from other sources of Power supply during periods when service is being taken from Company, customer will install and maintain at his own expense:

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect customer's equipment when his generating equipment is not running.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 34.3 Schedule Sheet 3 of 3

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34.5.3. The customer shall hold harmless the Company from any loss due to damage or loss to customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

34.6. PAYMENT

The monthly payment or charge to the customer under this Rider will be handled separately from billing for any customer requirements under the standard rate schedule. If payment to the customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

34.7. CONTRACT PERIOD

Not less than one year.