



***Appendix A
Glossary***

for

***2021 Request for Proposals
for
Renewable Resources
for Entergy Arkansas, LLC***

Entergy Arkansas, LLC
August 3, 2021

APPENDIX A GLOSSARY

The following terms, when used in the RFP (other than in the model contracts appended to the Main Body), with initial letters capitalized, have the meanings set forth below, unless the context otherwise requires:

“2021 EAL Renewables RFP Website” has the meaning given that term in Section 1.3 of the Main Body.

“Affiliate” means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with such specified Person. For purposes of this definition, “control” (including, with correlative meanings, the terms “controlling,” “controlled by,” and “under common control with”), as used with respect to any Person, shall mean the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of such Person, whether through the ownership of voting securities or interests having voting power, by agreement, or otherwise.

“BESS” means battery energy storage system.

“Bid Event Coordinator” means the individual identified in Section 1.4 of the Main Body (or any successor to such individual) who, among other things, (i) acts as a liaison between the participants in the RFP and EAL on all RFP-related matters, (ii) ensures that Bidder RFP-related questions that ESL receives are addressed in an appropriate manner, (iii) receives, records, and maintains Bidder proposals throughout the RFP, (iv) works with the IM throughout the RFP, and (v) manages other administrative matters relating to the RFP.

“Bidder” means a Person that submits (or, prior to the applicable due date, intends or expects to submit) a proposal in response to the RFP, or any group of Persons having a pre-existing contractual relationship, that submits jointly (or, prior to the due date, intends or expects to submit jointly) a proposal in response to the RFP based on such pre-existing contractual relationship. A group of Persons that has jointly developed a proposal pursuant to the procedures set forth in the Main Body may also be a “Bidder.”

“BOT” has the meaning given that term in Section 1.3 of the Main Body.

“Business Day” means any day except Saturday, Sunday, or, with respect to the scheduling, bidding, and/or offering of power, a holiday as defined by the North American Electric Reliability Council or any successor organization thereto or, with respect to payments and all other matters, a holiday observed by Federal Reserve Banks in New York, New York. For notice purposes, a Business Day shall begin at 8:00 a.m. and end at 5:00 p.m. Central Prevailing Time.

“Buyer” means EAL.

“Capacity” means the MW output that the relevant facility is capable, as of a given moment, of producing and making available, taking into account the operating condition of the facility, the facility’s auxiliary energy requirements, solar irradiance, temperature and relative humidity conditions, losses, and other relevant factors at such time.

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“Capacity-Related Benefits” means any benefit associated with the Contract Capacity, including any ZRCs, other capacity credits, and similar rights and benefits, but excluding Contract Energy, Other Electric Products, and Environmental Attributes.

“Closing” means the date of the closing of the BOT purchase and sale transaction under a Definitive Agreement, as defined in the Model BOT Agreement.

“CPT” and “Central Prevailing Time” means the local time in Arkansas.

“Credit Support Provider” means any Person that Bidder proposes in a proposal under the RFP as a credit support provider on its behalf or is serving as a credit support provider under a Definitive Agreement, including, if applicable, the Seller Parent that provides a parent guaranty.

“Definitive Agreement” means a legally binding agreement, mutually executed and delivered by authorized representatives of Buyer and Bidder (or Seller), arising out of a proposal submitted by Bidder in the RFP and setting forth the definitive terms and conditions of a BOT acquisition or PPA transaction contemplated by the RFP. For the avoidance of doubt, a “Definitive Agreement” does not include a letter of intent, memorandum of understanding, or any other similar preliminary written agreement or document with respect to the Transaction, or any acceptance, written, oral, or other, of any offer or proposal.

“EAL” means Entergy Arkansas, LLC (including its successors and assigns).

“EAL Load Node” means the “Energy Financial Delivery Point,” as defined in the Model PPA included as Appendix C to the RFP, which is the Commercial Pricing Node (as defined in the MISO Rules) included in the Commercial Model (as defined in the MISO Rules) for Entergy Arkansas, LLC’s load (or the equivalent thereof recognized by the Balancing Authority applicable to the Delivery Portion (as defined in the PPA)). As of the Effective Date, the Energy Financial Delivery Point is EES.EALLD.

“EAL Transmission System” has the meaning set forth in the Model BOT Agreement.

“Entergy Competitive Affiliate” means Entergy Power, LLC; EWO Marketing, LLC; EAM Nelson Holding, LLC; and RS Cogen, LLC; Entergy Nuclear Palisades LLC; Entergy Nuclear Indian Point 2, LLC; Entergy Nuclear Indian Point 3, LLC; and Entergy Nuclear Power Marketing, LLC, as well as service company personnel who perform any market or generation function on behalf of these Affiliates.

“Entergy Operating Companies” means the regulated electric utilities owned, directly or indirectly, by Entergy Corporation. As of the date of the RFP, the Entergy Operating Companies are Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, and Entergy Texas, Inc.

“Entergy Regulated Affiliate” means ESL, Entergy Operations, Inc., any of the Entergy Operating Companies or System Energy Resources, Inc.

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“Energy Transmission System” means the interconnected group of transmission lines and substations owned or leased by the Entergy Operating Companies that are used to transfer bulk electricity between supply and delivery points.

“Environmental Attributes” means any and all claims, credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, resulting from the avoidance of the emission of any gas, chemical, or other substance to the air, soil, or water.

“EPC” has the meaning given that term in Section 1.2 of the Main Body.

“ESL” means Entergy Services, LLC (including its successors and assigns).

“Facility” means the Solar PV or wind facility to be acquired by Buyer under a Definitive Agreement, as specified in a Bidder’s proposal submitted in the RFP.

“FERC” means the Federal Energy Regulatory Commission or any successor thereto.

“Final Completion” has the meaning set forth in the Model BOT Agreement.

“FNTP” means a full notice for Seller to proceed with construction of the Facility under a Definitive Agreement that is a BOT acquisition agreement, as more particularly described in the Model BOT Agreement.

“GIA” has the meaning set forth in the Model BOT Agreement.

“Guaranteed Solar PV Capacity” means the aggregate net capacity (AC) of the Facility, in MW, that Seller commits in the Definitive Agreement to make available to Buyer at the Electric Interconnection Point. The Guaranteed Solar PV Capacity is expected to be based on the guaranteed capacity of the Facility specified in Bidder’s proposal.

“Guaranteed Wind Capacity” means the expected net generation capacity of the Facility, in MW, as specified by Bidder in the applicable proposal.

“IM” means Mr. Keith Oliver of Merrimack Energy Group Inc., an independent consulting firm retained by EAL to act as the independent monitor for this RFP.

“ITC” has the meaning given that term in Section 2.1 of the Main Body.

“kW” means kilowatt, a unit of electrical power equal to one thousand watts.

“Main Body” means the document generally describing the RFP and to which fourteen (14) Appendices are attached.

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“Market Participant” means a legal entity certified by MISO to submit bids to purchase energy, submit offers to supply energy and operating reserve, hold financial transmission or auction revenue rights, and conduct other market-related activities under the MISO Tariff.

“Mechanical Completion” has the meaning set forth in the Model BOT Agreement.

“MISO” means Midcontinent Independent System Operator, Inc.

“MISO Rules” means the policies, rules, guidelines, procedures, protocols, standards, criteria, instructions, directives and requirements of MISO, including the MISO Tariff and MISO’s Business Practice Manuals.

“MISO Tariff” means the Open Access Transmission, Energy and Operating Reserve Market Tariff of MISO filed at FERC.

“Model Solar BOT Agreement” has the meaning given that term in Section 1.2 of the Main Body and means the document included in the RFP as Appendix B-1.

“Model Solar O&M Agreement” has the meaning given that term in Section 1.2 of the Main Body and means the document included in the RFP as Appendix F.

“Model Solar PPA” has the meaning given that term in Section 1.2 of the Main Body and means the document included in the RFP as Appendix B-3.

“Model Solar Scope Book” as the meaning given that term in Section 1.2 of the Main Body and means the document included in the RFP as Appendix B-2.

“Model Wind PPA” has the meaning given that term in Section 1.2 of the Main Body and means the document included in the RFP as Appendix C-2.

“Moody’s” means Moody’s Investors Service, Inc.

“MW” means megawatt, a unit of electrical power equal to one million watts or one thousand kilowatts.

“Network Resource Interconnection Service” and “NRIS” means an interconnection service under the MISO Tariff that allows the interconnection customer to integrate its generating facility with the transmission system in the same manner as for any generating facility being designated as a network resource. NRIS includes any network resource interconnection service established under an agreement with, or the tariff of, a transmission owner prior to the integration into MISO that is determined to be deliverable through the integration deliverability study process.

“Network Upgrades” and “NU” has the meaning set forth in MISO’s standard Generator Interconnection Agreement, and generally means the additions, modifications, and upgrades to the transmission system required at or beyond the point at which the interconnection facilities

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connect to the transmission system to accommodate the interconnection of the generating facility to the transmission system.

“Other Electric Products” means reactive power production, reactive power absorption, voltage control, regulation and frequency response, energy balancing, load following, reserves and any other services, capabilities or products (including ancillary services, but excluding Capacity-Related Benefits and Environmental Attributes) available from or associated with Contract Capacity and/or Contract Energy.

“Person(s)” means any individual, governmental authority, corporation, limited liability company, partnership, limited partnership, trust, association, bank, financial institution, fund or other entity.

“PowerAdvocate” means the software tool utilized by ESL and Bidder after Bidder Registration for ESL to send RFP updates and documents to Bidder, for Bidder to submit to ESL its Proposal Package(s), and for ESL and Bidder to communicate with each other regarding the RFP, as defined in Section 1.3 of the Main Body.

“PPA” has the meaning given that term in Section 1.2 of the Main Body.

“Primary Selection List” means a final list setting forth the proposal(s) selected for immediate negotiation of Definitive Agreement(s).

“Proposal Package” means a completed Proposal Submission Template, completed responses to Appendix D and related attachments, and certain other documents, including, without limitation, an executed Proposal Submission Agreement, as more fully described in Section 4.5 of the Main Body.

“Proposal Submission Agreement” means the Proposal Submission Agreement that each Bidder is required to execute and deliver to the Bid Event Coordinator as part of the Proposal Submission Process.

“Proposal Submission Deadline” means 5:00 p.m. CPT on the date specified in the applicable RFP Schedule as the last date for Bidders (other than EAL with respect to the Self-Build Option(s) and Entergy Competitive Affiliates) to submit Proposal Packages.

“Proposal Submission Fee” means the amount required to be paid by Bidder for each proposal registered by Bidder with ESL for submission and evaluation in this RFP.

“Proposal Submission Fee Payment Deadline” means the deadline for payment of Proposal Submission Fees as set out in the RFP Schedule.

“Proposal Submission Period” means the period of time in which a proposal is permitted to be submitted into the RFP as set out in the RFP Schedule.

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“Proposal Submission Process” means the process Bidders are required to follow to submit proposals into the RFP and that is otherwise applicable to such proposals, as set out in Section 4.5 of the Main Body.

“Published Credit Rating” means, with respect to any Person, the unsecured, senior long-term debt rating (not supported by any third-party credit enhancement) of such Person or, if there is no such rating, the long-term issuer rating of such Person, in each case assigned by S&P or its successor or Moody’s or its successor. In the event of a “split” rating between S&P and Moody’s, the lower of the two credit ratings will apply and be the “Published Credit Rating.”

“RFP” means the 2021 Request for Proposals for Renewable Resources for Entergy Arkansas, LLC (including all Appendices and other attachments thereto).

“RFP Administration Team” has the meaning given that term in Section 1.4 of the Main Body.

“RFP Schedule” means the schedule of milestones related to the RFP set forth in Section 4.1 of the Main Body, as may be modified by ESL from time to time in accordance with the RFP.

“S&P” means Standard & Poor’s Financial Services LLC.

“Secondary Selection List” means a final list setting forth the proposal(s) selected for possible negotiation of Definitive Agreement(s).

“Self-Build Option” has the meaning given that term in Section 3 of the Main Body.

“Self-Build Option Proposal” has the meaning given that term in Section 3 of the Main Body.

“Self-Build Option Proposal Submission Deadline” has the meaning give that term in Section 3 of the Main Body.

“Seller” means, with respect to any proposal submitted by Bidder in the RFP, the seller under the Definitive Agreement (if any) with Buyer resulting from such proposal.

“Seller Parent” means an entity that is a direct or indirect parent of Bidder.

“Seller Parent Guarantor” means the Seller Parent providing credit support for Seller’s obligations under the Definitive Agreement and related agreements.

“Shortlist” means the preliminary shortlist of proposals that EAL may develop for continued evaluation, as described in Section 5 of the Main Body.

“Solar PV” means solar photovoltaic, a form of technology involving systems that use solar cells to capture the sun rays and convert that energy into electricity.

“Standalone Network Upgrades” and “SANU” has the meaning set forth in MISO’s standard Generator Interconnection Agreement, and generally means the network upgrades that may be

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constructed without affecting the day-to-day operations of the transmission system during their construction.

“Substantial Completion” has the meaning set forth in the Model BOT Agreement.

“Substantial Completion Payment Date” has the meaning set forth in the Model BOT Agreement.

“Term Sheet for Wind BOT” has the meaning given that term in Section 1.2 of the Main Body and means the document included in the RFP as Appendix B-3.

“Threshold Requirements” has the meaning given that term in Section 1.6 of the Main Body.

“Transmission Owner’s Interconnection Facilities” or “TOIF” has the meaning set forth in MISO’s standard Generator Interconnection Agreement, and generally means all the facilities and equipment owned by the transmission owner from the point of change of ownership to the point of interconnection, including modifications, additions, or upgrades to such facilities and equipment. Transmission Owner’s Interconnection Facilities shall not include Network Upgrades or Standalone Network Upgrades.

“Wind BOT Scope Book” has the meaning given that term in Section 1.2 of the Main Body and means the document included in the RFP as Appendix B-4.

“ZRC” has the meaning given that term in the Model PPA.