April 28, 2025

Notice of Intent to Issue a Request for Proposals 2025 Entergy Arkansas, LLC Combined-Cycle Combustion Turbine Resource RFP

Entergy Services, LLC ("ESL"), hereby provides notice to interested parties that it intends to issue a Request for Proposals for Combined-Cycle Combustion Turbine Capacity and Energy Resources (the "RFP") on behalf of Entergy Arkansas, LLC ("EAL"). ESL expects to post draft RFP documents as early as May 2025. RFP documents will be posted to EAL's website for the RFP, <u>https://www.entergy-arkansas.com/rfp/energy_capacity/</u>. EAL plans on holding a Bidders Conference shortly after the RFP documents are posted. Interested participants should monitor the RFP website for information about the posting of RFP documents, bidder registration, and the Bidders Conference, including the date, time, and location.

Bidders in the RFP would be permitted to submit proposals for new-build combined-cycle combustion turbine ("CCCT") resources through build-own-transfer ("B-O-T") agreements, power purchase agreements ("PPAs"), or tolling agreements ("Tolls"), excluding acquisition resources that would be jointly owned or would reasonably require a joint ownership and operation agreement or similar agreement. The delivery term for a PPA or a Toll arising out of the RFP would be a minimum of ten (10) years and a maximum of twenty (20) years. EAL will not enter into a PPA, Toll, or any related agreement pursuant to the RFP that will or may result in the recognition of a long-term liability on the books of EAL (or any of its Affiliates), whether the long-term liability is due to lease accounting, the accounting for a variable interest entity ("VIE") or derivatives, or any other applicable accounting standard.

The RFP is anticipated to target a minimum of 650 MW (summer rating) up to maximum of 800 MW (summer rating) of capacity, energy, and related products from a single integrated new-build CCCT generation resource. To be eligible to participate in the RFP, the resource would need to be located in local resource zone ("LRZ") 8 of MISO South if the proposal is for a B-O-T or self-build resource and LRZ 8, 9, or 10 of MISO South if the proposal is for a PPA or Toll.

The resource sought by the RFP would be required to be powered by commercially proven CCCT technology with automatic generation control. In addition, it would need to have a quantity of energy resource interconnection service ("ERIS") and network resource interconnection service ("NRIS") or network integration transmission service ("NITS") that meets the threshold for ERIS and NRIS or NITS, as applicable, set forth in the RFP documentation.

Any transaction emerging from the RFP would be subject to EAL's receipt of all regulatory approvals on terms acceptable to EAL in its sole discretion and other conditions precedent.

The registration process contemplates that Bidders would be required to register each PPA, Toll, or B-O-T proposal with EAL and to pay, for each proposal, in advance of the RFP's proposal submission period, a proposal submission fee of \$10,000 in advance of the RFP's proposal submission period. Any alternative proposal submitted into the RFP (e.g., a proposal containing alternative pricing or an alternative transaction structure) would be required to be registered as a separate proposal. All dates and time periods referenced in this notice are subject to change. This notice is intended in part to give prospective bidders interested in participating in the RFP advance notice of the RFP. While EAL expects to issue the RFP, by publishing this notice EAL is not assuming, and expressly disclaims, any obligation or commitment to issue the RFP or any other obligation or liability of any kind of EAL that could result from or arise out of this notice.

EAL has engaged Mr. Wayne Oliver of Merrimack Energy Group, Inc. to serve as the Independent Monitor for the RFP. Mr. Oliver can be reached via email at <u>MerrimackIE@merrimackenergy.com</u>. Mr. Brandon Meyer from ESL will serve as Bid Event Coordinator. Questions about this notice or the RFP should be directed to the Bid Event Coordinator of the RFP at <u>ealrfp@entergy.com</u> and to Mr. Oliver at the referenced email address.